## **Public Review Draft**

**September 24 1999** 

## Appendix 3

**Emission Inventories** 

The development of emission estimates for each of the fuel scenarios involved a number of steps. This appendix briefly outlines the procedures used and presents detailed emission inventories for all the scenarios.

## 1 County Level Emission Inventories

The inventories for the 1997 and 2003 baseline fuels (MTBE blends) were obtained from the ARB emission inventory database -- California Emissions Forecasting System (CEFS). These inventories are available at the county level. The inventories are the ozone planning inventories which reflect emissions on a summer day with high ozone. Since the official ARB inventory is updated regularly as better information becomes available, it is important to document the date of data retrieval. Area sources, including on-road and other mobile sources, were produced on May 26, 1999. Point sources were produced on June 10, 1999.

The on-road motor vehicle portion of the inventory was based on the Motor Vehicle Emission Inventory model MVEI7G(version 1.0c) because EMFAC99 was not available. The off-road mobile source emissions were prepared with methodologies used previous to the development of ARB's new off-road emissions model.

These inventories represent mass emissions of principal criteria pollutants in units of tons per day. The pollutants include total organic gases, oxides of nitrogen, oxides of sulfur, carbon monoxide, and particulate matter. Estimates of emissions of individual organic gas constituents such as benzene were developed by combining the mass emissions from the inventory with the speciation profiles described in Appendix 1.

Tables 1 through 7 present the summer ozone planning inventories for the South Coast Air Basin for each of the fuel scenarios. The pollutants of major interest include carbon monoxide (CO), nitrogen oxides (NOx), reactive organic gases (ROG), benzene, 1,3-butadiene, acetaldehyde, formaldehyde, ethanol, and methyl tert-butyl ether (MTBE). In addition, emission inventory data for four alkylates and five additional VOCs are presented in Table 8 for the SCAQS modeling region. These latter compounds were judged to be of minimal concern as discussed in Appendix 5.

Table 1 -- 1997 Baseline Inventory (MTBE)

Table 2 -- 2003 Baseline Inventory (MTBE)

Table 3 -- 2003 Inventory with Fully Complying Ethanol Blend at 2% Oxygen

Table 4 -- 2003 Inventory with Fully Complying Ethanol Blend at 3.5% Oxygen

Table 5 -- 2003 Inventory with Fully Complying Non-Oxygenated Fuel

Table 6 -- 2003 Inventory with Fully Complying Ethanol Blend at 2% Oxygen, Harley Version

Table 7 -- 2003 Inventory with Fully Complying Ethanol Blend at 3.5% Oxygen, Harley Version

Table 8 -- Emission Inventory Data of Selected Compounds in 1997 Baseline and 2003 Scenarios.

The county level inventories were subsequently gridded for use in air quality modeling. That process is described in Section 2.

Table 1. 1997 Baseline Inventory (MTBE)

Table 1. 1997 Da	ssellile lilveritory (WITBL)	South Co	ast Air Basir	n Emissions	;	Ton	s/Day			
Scenario: MTBE	Summer 1997	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
STATIONARY SOURCES										
FUEL COMBUSTION ELECTRIC UTIL		3.87	16.58	.88	.061		.011	.146		
COGENERATIO		2.79	6.89	.61	.007		.002	.053		
	RODUCTION (COMBUSTION)	1.57	10.66	.81	.031		.002	.095		
	EFINING (COMBUSTION)	8.56	17.72	1.4	.02	.002	.002	.139		.004
	NG AND INDUSTRIAL	16.78	43.99	4.94	.211	.004	.071	.625		.002
	RICULTURAL PROCESSING	.46	1.21	.2	.016			.033		
SERVICE AND (		12.78	26.27	3.48	.103	.002	.044	.394	•	.002
OTHER (FUEL C	,	4.14	2.89	.6	.016	.004	.003	.032	•	.007
FUEL COMBUSTION	- Subtotal	50.95	126.21	12.92	.466	.011	.136	1.518	•	.014
WASTE DISPOSAL										
SEWAGE TREAT	IMENI	.03 .55	E4	.09 1.32				.014		
LANDFILLS INCINERATORS		.55 .12	.54 .34	.01	.006			.044		
OTHER (WASTE		.12	.01	.79	.000			•		
WASTE DISPOSAL -	,	.7	.89	2.21	.006			.058		
CLEANING AND SUR										
LAUNDERING	11 /102 00/11 11 00			.64						
DEGREASING				85.53						
	RELATED PROCESS SOLVENTS	.22	.36	92.98	.069				1.965	.001
PRINTING		.02	.07	5.05					.53	
OTHER (CLEAN	IING AND SURFACE COATINGS)			13.38	.003				.003	
CLEANING AND SUR	RFACE COATINGS - Subtotal	.24	.43	197.56	.071				2.498	.001
	UCTION AND MARKETING									
OIL AND GAS P		.02	.06	12.4	.187					.001
PETROLEUM RE PETROLEUM M		6.28 .08	10.93	8.99 23.57	.13 .145			.014		.134 3.197
	DLEUM PRODUCTION AND MARKETING)	.05	.01	.2	.004					.001
•	UCTION AND MARKETING - Subtotal	6.43	11.01	45.16	.466			.014		3.334
INDUSTRIAL PROCE		0.40	11.01	40.10	.400			.014		0.004
CHEMICAL		.04	.57	13.75	.001				.001	
FOOD AND AGE	RICULTURE	.21	.12	3.19				•	1.04	
MINERAL PROC		2.67	9.93	.58						
METAL PROCES	SSES	1.74	.69	.65						
WOOD AND PAR		•		.04						
	LATED PRODUCTS		1.48	.03				005		
·	TRIAL PROCESSES)	1.4	1.15	2.61				.335		
INDUSTRIAL PROCE	ESSES - Subtotal	6.06	13.94	20.84	.001			.336	1.041	

Table 1. 1997 Baseline Inventory (MTBE)

		South Co	ast Air Basir	Emissions		Ton	s/Day			
Scenario: MTBE	Summer 1997	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
STATIONARY SOURCES -	Subtotal	64.38	152.49	278.71	1.011	.011	.136	1.926	3.539	3.349
AREA-WIDE SOURCES										
SOLVENT EVAPORAT	TION									
CONSUMER PRO	DDUCTS			87.13				.029	25.241	
	L COATINGS AND RELATED PROCESS SOLVENTS			68.02	.067				.252	
PESTICIDES/FEF				13.81	.596			.002	1.557	
ASPHALT PAVIN				.48	200					
•	IT EVAPORATION)		•	.17	.002					
SOLVENT EVAPORAT	ΓΙΟΝ - Subtotal			169.61	.665			.031	27.05	
MISCELLANEOUS PR	OCESSES									
	JEL COMBUSTION	40.78	22.65	2.75	.068		.173	.322		
FARMING OPERA	ATIONS	•		10.92					2.731	
FIRES	O AND DIODOGAL	7.54	.18	.53						
	G AND DISPOSAL	17.7	.74	1.39		.021	40	400	000	207
UTILITY EQUIPM	LANEOUS PROCESSES)	229.58 .04	.3 .24	14.74 1.7	.55	.133	.12	.499	.002	.297
,	,									
MISCELLANEOUS PR	OCESSES - Subtotal	295.65	24.11	32.03	.618	.153	.293	.821	2.732	.297
AREA-WIDE SOURCES - S	Subtotal	295.65	24.11	201.64	1.283	.153	.293	.852	29.782	.297
MOBILE SOURCES										
ON-ROAD MOTOR VE	HICLES									
CATALYST COLE		1150.4	90.72	117.17	3.091	.876	.501	1.639	.113	3.779
CATALYST HOT		1832.7	327.43	107.86	3.55	.742	.326	2.289	.092	2.615
NON-CATALYST		90.02	1.96	15.49	.461	.131	.059	.245	.01	.637
NON-CATALYST		402.33	37.09	46.22	1.725	.416	.376	1.564	.005	.933
HOT SOAK EVAF DIURNAL EVAPO		•		34.59 29.48	1.188 .106					4.489 4.962
RUNNING EVAPO				29.46 42.51	1.46					4.962 5.517
RESTING EVAPO		•		19.4	.07					3.265
DIESEL EXHAUS		128.07	201.46	20.98	.478	.045	1.756	3.514	.002	0.200
ON-ROAD MOTOR VE		3603.59	658.65	433.7	12.128	2.21	3.017	9.251	.221	26.195
ON-NOAD WOTOR VE	I NOLLO - Gubiolai	5005.53	000.00	400.1	12.120	۷.۷۱	3.017	3.231	.221	20.133

Table 1. 1997 Baseline Inventory (MTBE)

rable ii feer bacomic iiivoinoily (iiirbz)	South Coast Air Basin Emissions				Ton	s/Day			
Scenario: MTBE Summer 1997 OTHER MOBILE SOURCES	СО	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
AIRCRAFT	87.08	15.13	15.56	.438	.312	.776	2.482		.008
TRAINS	5.02	31.38	2.08	.047	.004	.174	.348		
SHIPS AND COMMERCIAL BOATS	4.49	40.81	5.17	.12	.012	.417	.836	.001	.002
RECREATIONAL BOATS	246.18	2.15	41.74	1.554	.374	.359	1.446	.005	.837
OFF-ROAD RECREATIONAL VEHICLES	70.65	.41	9.4	.351	.085	.076	.318	.001	.19
COMMERCIAL/INDUSTRIAL MOBILE EQUIPMENT	885.	152.65	38.92	.88	.157	1.506	4.187	.003	.27
FARM EQUIPMENT	7.15	2.7	.51	.014	.002	.029	.061		.004
OTHER MOBILE SOURCES - Subtotal	1305.57	245.23	113.37	3.404	.946	3.337	9.679	.009	1.311
MOBILE SOURCES - Subtotal	4909.16	903.89	547.08	15.532	3.156	6.354	18.93	.231	27.507
NATURAL (NON-ANTHROPOGENIC) SOURCES NATURAL SOURCES									
WILDFIRES	170.39	2.6	9.41		.14				
NATURAL SOURCES - Subtotal	170.39	2.6	9.41		.14				
NATURAL (NON-ANTHROPOGENIC) SOURCES - Subtotal	170.39	2.6	9.41		.14				
ALL SOURCES - Total	5439.59	1083.09	1036.83	17.826	3.46	6.783	21.709	33.552	31.154

Table 2. 2003 Baseline Inventory (MTBE)

1 abie 2. 2003 L	baseline inventory (WITBL)	South Coa	ast Air Basir	n Emissions	;	Ton	s/Day			
Scenario: MTBE	Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
STATIONARY SOURCES FUEL COMBUSTIO										
ELECTRIC UT		1.71	6.51	.39	.027		.005	.064		
COGENERATI		2.81	5.71	.61	.007		.002	.053		
OIL AND GAS	PRODUCTION (COMBUSTION)	1.57	7.9	.81	.031		.002	.095		
PETROLEUM I	REFINING (COMBUSTION)	8.56	7.73	1.4	.02	.002	.002	.139		.004
	RING AND INDUSTRIAL	17.39	38.74	5.43	.244	.004	.072	.701		.003
	GRICULTURAL PROCESSING	.48	.9	.21	.017			.035		
	COMMERCIAL	14.06	21.83	3.72	.117	.002	.048	.427		.002
,	COMBUSTION)	4.41	1.85	.64	.018	.004	.004	.033	•	.008
FUEL COMBUSTIO		51.	91.17	13.21	.481	.012	.136	1.547	•	.016
WASTE DISPOSAL										
SEWAGE TRE	ATMENT	.03		.07				.006		
LANDFILLS INCINERATOR	28	.6 .13	.59 .34	1.35 .02	.007			.048		
OTHER (WAS)		.13	.34 .01	.02	.007			•		
WASTE DISPOSAL	<i>'</i>	.77	.95	2.24	.007			.055		
	JRFACE COATINGS		.00	2.27	.007			.000		
LAUNDERING			.01	.71						
DEGREASING				99.98						
	ID RELATED PROCESS SOLVENTS	.26	.42	96.4	.071				1.771	.001
PRINTING		.02	.08	5.08					.643	
OTHER (CLEA	NING AND SURFACE COATINGS)			12.08	.002				.003	
CLEANING AND SU	JRFACE COATINGS - Subtotal	.29	.51	214.26	.074				2.417	.001
	DUCTION AND MARKETING									
OIL AND GAS		.02	.06	10.76	.164			:		.001
PETROLEUM I		6.33	5.32	8.03	.104			.014		.136
PETROLEUM I	MARKETING COLEUM PRODUCTION AND MARKETING)	.09 .05	.01	24.1 .2	.15 .004					3.245 .001
,	·							04.4		
	DUCTION AND MARKETING - Subtotal	6.5	5.39	43.09	.422			.014		3.384
INDUSTRIAL PROC CHEMICAL	JESSES	0.4	E 1	17.10	.001				.001	
FOOD AND AG	SPICI II TUPE	.04 .22	.54 .11	17.19 3.28	.001			•	1.091	
MINERAL PRO		2.84	6.49	.65					1.031	
METAL PROCI		1.96	.75	.75						
WOOD AND PA	APER			.04						
	ELATED PRODUCTS		.26	.03						
OTHER (INDU:	STRIAL PROCESSES)	1.67	.94	2.94				.357		
INDUSTRIAL PROC	CESSES - Subtotal	6.74	9.09	24.89	.001			.357	1.091	

Table 2. 2003 Baseline Inventory (MTBE)

1 abic 2. 2000 bi	ascime inventory (wit be)	South Co	ast Air Basir	Emissions		Ton	s/Day			
Scenario: MTBE	Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
STATIONARY SOURCES	- Subtotal	65.29	107.12	297.69	.986	.012	.136	1.974	3.508	3.401
AREA-WIDE SOURCES										
SOLVENT EVAPORA				00.40				000	04.4	
CONSUMER PE	RODUCTS  AL COATINGS AND RELATED PROCESS SOLVENTS	•		83.19 72.77	.072			.028	24.1 .27	
PESTICIDES/FE				13.42	.595			.002	1.464	
ASPHALT PAVI	NG			.55						
OTHER (SOLVE	ENT EVAPORATION)			.19	.002					
SOLVENT EVAPORA	ATION - Subtotal			170.12	.669			.029	25.834	
MISCELLANEOUS P	PROCESSES									
_	FUEL COMBUSTION	43.99	23.68	2.95	.071		.187	.344		
FARMING OPE	RATIONS			10.38					2.596	
	NG AND DISPOSAL	8.06 30.89	.19 1.44	.56 2.34		.035				
UTILITY EQUIP		204.59	.41	11.91	.444	.107	.097	.403	.001	.24
OTHER (MISCE	ELLANEOUS PROCESSES)	.05	.28	1.81						
MISCELLANEOUS P	PROCESSES - Subtotal	287.57	26.	29.96	.515	.142	.284	.747	2.597	.24
AREA-WIDE SOURCES -	Subtotal	287.57	26.	200.08	1.185	.142	.284	.776	28.431	.24
MOBILE SOURCES										
ON-ROAD MOTOR \		757.45	<b>7.1.1</b>	00.00	0.404		0.40	4 450	070	0.050
CATALYST COI CATALYST HO		757.45 1290.2	71.4 223.04	82.09 62.26	2.164 2.05	.62 .428	.349 .187	1.152 1.321	.079 .053	2.653
	T COLD EXHAUST	27.12	.59	62.26 4.78	2.05 .142	.426 .04	.018	.075	.003	1.509 .196
	T HOT EXHAUST	143.27	.59 12.97	16.84	.628	.152	.137	.57	.003	.190
HOT SOAK EVA				19.83	.681				.002	2.574
DIURNAL EVAF	PORATIVES			18.85	.068					3.173
RUNNING EVAI	PORATIVES			35.02	1.203					4.545
RESTING EVAP				10.93	.039					1.84
DIESEL EXHAU	JST	141.72	177.19	15.82	.36	.034	1.324	2.649	.002	
ON-ROAD MOTOR \	/EHICLES - Subtotal	2359.79	485.2	266.42	7.336	1.273	2.015	5.768	.138	16.83

Table 2. 2003 Baseline Inventory (MTBE)

rable 2. Zeed Bassinio inventory (invez)	South Coast Air Basin Emissions				Ton	s/Day			
Scenario: MTBE Summer 2003 OTHER MOBILE SOURCES	СО	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
AIRCRAFT	92.63	17.24	16.92	.472	.343	.858	2.745		.008
TRAINS	4.79	30.01	1.99	.045	.004	.166	.333		
SHIPS AND COMMERCIAL BOATS	4.85	44.48	5.59	.129	.013	.451	.904	.001	.002
RECREATIONAL BOATS	297.9	2.6	50.51	1.88	.453	.434	1.75	.005	1.013
OFF-ROAD RECREATIONAL VEHICLES	62.44	.46	3.84	.143	.035	.031	.13		.078
COMMERCIAL/INDUSTRIAL MOBILE EQUIPMENT	941.55	132.63	41.63	.947	.17	1.595	4.446	.003	.295
FARM EQUIPMENT	7.73	2.78	.56	.016	.003	.032	.068		.004
OTHER MOBILE SOURCES - Subtotal	1411.89	230.2	121.05	3.633	1.02	3.568	10.377	.01	1.4
MOBILE SOURCES - Subtotal	3771.68	715.39	387.47	10.969	2.293	5.583	16.144	.148	18.23
NATURAL (NON-ANTHROPOGENIC) SOURCES NATURAL SOURCES									
WILDFIRES	170.39	2.6	9.41		.14				
NATURAL SOURCES - Subtotal	170.39	2.6	9.41		.14				
NATURAL (NON-ANTHROPOGENIC) SOURCES - Subtotal	170.39	2.6	9.41		.14				
ALL SOURCES - Total	4294.94	851.11	894.65	13.14	2.587	6.003	18.894	32.088	21.872

Table 3. 2003 Inventory with Fully Complying Ethanol Blend at 2% Oxygen

, , , , , , , , , , , , , , , , , , , ,		South Coa	ast Air Basi	n Emissions		Ton	s/Day			
Scenario: ET20 STATIONARY SOURCES FUEL COMBUSTION	Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
ELECTRIC UTIL		1.71	6.51	.39	.027		.005	.064		
COGENERATIO		2.81	5.71	.61	.007		.002	.053		
OIL AND GAS P	RODUCTION (COMBUSTION)	1.57	7.9	.81	.031		.002	.095		
PETROLEUM RI	EFINING (COMBUSTION)	8.56	7.73	1.4	.02	.002	.003	.138	.004	•
MANUFACTURII	NG AND INDUSTRIAL	17.39	38.74	5.43	.244	.004	.072	.7	.003	
	RICULTURAL PROCESSING	.48	.9	.21	.017			.035		
SERVICE AND (		14.06	21.83	3.72	.117	.002	.048	.427	.002	
OTHER (FUEL C	COMBUSTION)	4.41	1.85	.64	.017	.004	.005	.032	.008	
FUEL COMBUSTION	- Subtotal	51.	91.17	13.21	.481	.012	.138	1.546	.016	
WASTE DISPOSAL										
SEWAGE TREA	TMENT	.03	•	.07				.006		
LANDFILLS		.6	.59	1.35			•	.048		
INCINERATORS		.13	.34	.02	.007		•	•		
OTHER (WASTE	E DISPOSAL)	•	.01	.8				•		
WASTE DISPOSAL -	Subtotal	.77	.95	2.24	.007			.055		
CLEANING AND SUR LAUNDERING	RFACE COATINGS		.01	.71						
DEGREASING				99.98						
	RELATED PROCESS SOLVENTS	.26	.42	96.4	.071		•	•	1.772	
PRINTING		.02	.08	5.08			•	•	.643	
OTHER (CLEAN	IING AND SURFACE COATINGS)	•	•	12.08	.002		•	•	.003	•
CLEANING AND SUR	RFACE COATINGS - Subtotal	.29	.51	214.26	.074				2.418	•
	JCTION AND MARKETING									
OIL AND GAS P		.02	.06	10.76	.164		•	•	.001	
PETROLEUM RI		6.33	5.32	8.03	.104		•	.014	.089	
PETROLEUM MA		.09		24.1	.15	•	•	•	2.033	•
,	DLEUM PRODUCTION AND MARKETING)	.05	.01	.2	.004	•	•	•	.001	•
PETROLEUM PRODI	JCTION AND MARKETING - Subtotal	6.5	5.39	43.09	.422			.014	2.124	
INDUSTRIAL PROCE	SSES									
CHEMICAL		.04	.54	17.19	.001		•	•	.001	
FOOD AND AGE		.22	.11	3.28					1.091	•
MINERAL PROC		2.84	6.49	.65						•
METAL PROCES		1.96	.75	.75	•	•	•	•	•	•
WOOD AND PA				.04	•	•	•			•
	LATED PRODUCTS TRIAL PROCESSES)	1.67	.26 .94	.03 2.94	•	•	•	.357	•	•
,	•	_				•	•			•
INDUSTRIAL PROCE	SSES - Subtotal	6.74	9.09	24.89	.001		•	.357	1.092	

Table 3. 2003 Inventory with Fully Complying Ethanol Blend at 2% Oxygen

		South Co	ast Air Basir	Emissions		Ton	s/Day			
Scenario: ET20	Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
STATIONARY SOURCES	- Subtotal	65.29	107.12	297.69	.986	.012	.138	1.973	5.649	
AREA-WIDE SOURCES										
SOLVENT EVAPORA	TION									
CONSUMER PR	ODUCTS			83.19		•		.028	24.1	
ARCHITECTURA	AL COATINGS AND RELATED PROCESS SOLVENTS			72.77	.072				.27	
PESTICIDES/FE				13.42	.595			.002	1.464	
ASPHALT PAVIN				.55		•	•	•	•	
OTHER (SOLVE	NT EVAPORATION)			.19	.002	-			-	
SOLVENT EVAPORA	TION - Subtotal	•	•	170.12	.669			.029	25.834	
MISCELLANEOUS PF	ROCESSES									
RESIDENTIAL F	UEL COMBUSTION	43.99	23.68	2.95	.071		.187	.344		
FARMING OPER	RATIONS			10.38					2.596	
FIRES		8.06	.19	.56						
	IG AND DISPOSAL	30.89	1.44	2.34		.035				
UTILITY EQUIPN		204.59	.41	11.88	.437	.108	.126	.388	.241	
OTHER (MISCEL	LLANEOUS PROCESSES)	.05	.28	1.81			•			
MISCELLANEOUS PF	ROCESSES - Subtotal	287.57	26.	29.93	.508	.142	.313	.732	2.837	
AREA-WIDE SOURCES - S	Subtotal	287.57	26.	200.05	1.177	.142	.313	.761	28.671	
MOBILE SOURCES										
ON-ROAD MOTOR V	EHICLES									
CATALYST COL	D EXHAUST	757.45	71.4	81.36	2.021	.638	.353	1.084		
CATALYST HOT		1290.2	223.04	61.93	2.009	.428	.243	1.267	1.51	
	COLD EXHAUST	27.12	.59	4.77	.14	.041	.023	.07	.155	
NON-CATALYST		143.27	12.97	16.8	.618	.152	.178	.549	.34	
HOT SOAK EVA				19.83	.681				3.572	
DIURNAL EVAPO				18.85	.068	-			2.074	•
RUNNING EVAP			•	35.02	1.203		•		6.309	
RESTING EVAP				10.93	.039				1.202	•
DIESEL EXHAUS		141.72	177.19	15.82	.36	.034	1.324	2.649	.002	
ON-ROAD MOTOR V	EHICLES - Subtotal	2359.79	485.2	265.31	7.14	1.293	2.122	5.62	15.165	

Table 3. 2003 Inventory with Fully Complying Ethanol Blend at 2% Oxygen

		South Coast Air Basin Emissions				Ton	s/Day			
Scenario: ET20	Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
OTHER MOBILE SO	DURCES									
AIRCRAFT		92.63	17.24	16.92	.472	.343	.858	2.745		.008
TRAINS		4.79	30.01	1.99	.045	.004	.166	.333		
SHIPS AND CO	OMMERCIAL BOATS	4.85	44.48	5.59	.129	.013	.451	.904	.003	
RECREATION	AL BOATS	297.9	2.6	50.4	1.85	.454	.557	1.687	1.015	
OFF-ROAD RE	ECREATIONAL VEHICLES	62.44	.46	3.84	.141	.035	.041	.125	.078	
COMMERCIAL	/INDUSTRIAL MOBILE EQUIPMENT	941.55	132.63	41.6	.938	.17	1.631	4.428	.297	
FARM EQUIPN	MENT	7.73	2.78	.56	.016	.003	.033	.068	.004	
OTHER MOBILE SC	DURCES - Subtotal	1411.89	230.2	120.89	3.591	1.022	3.737	10.291	1.396	.008
MOBILE SOURCES - Su	btotal	3771.68	715.39	386.21	10.731	2.315	5.858	15.91	16.561	.008
NATURAL (NON-ANTHR NATURAL SOURCE	OPOGENIC) SOURCES									
WILDFIRES		170.39	2.6	9.41		.14				
NATURAL SOURCE	ES - Subtotal	170.39	2.6	9.41		.14				
NATURAL (NON-ANTHR	OPOGENIC) SOURCES - Subtotal	170.39	2.6	9.41		.14				-
ALL SOURCES - Total		4294.94	851.11	893.35	12.894	2.609	6.309	18.644	50.881	.008

Table 4. 2003 Inventory with Fully Complying Ethanol Blend at 3.5% Oxygen

1 4 5 1 1 2 5 5 1 1	Trontory with rully complying Line		ast Air Basi	n Emissions		Ton	s/Day			
Scenario: ET35	Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
STATIONARY SOURCE										
FUEL COMBUSTIO										
ELECTRIC UT		1.71	6.51	.39	.027	•	.005	.064	•	•
COGENERATI		2.81 1.57	5.71 7.9	.61 .81	.007 .031		.002 .002	.053 .095		
	PRODUCTION (COMBUSTION) REFINING (COMBUSTION)	1.57 8.56	7.9 7.73	1.4	.031	.002	.002	.095 .138	.006	•
	RING AND INDUSTRIAL	17.39	38.74	5.43	.02	.002	.073	.136	.005	
	GRICULTURAL PROCESSING	.48	.9	.21	.017	.004	.073	.035	.005	•
	O COMMERCIAL	14.06	21.83	3.72	.117	.002	.049	.427	.004	•
	COMBUSTION)	4.41	1.85	.64	.018	.004	.008	.032	.013	
FUEL COMBUSTIC	•	51.	91.17	13.21	.482	.012	.144	1.545	.028	
WASTE DISPOSAL			•							
SEWAGE TRE		.03		.07				.006		
LANDFILLS		.6	.59	1.35				.048		
INCINERATOR	RS	.13	.34	.02	.007					
OTHER (WAS	TE DISPOSAL)		.01	.8						
WASTE DISPOSAL	- Subtotal	.77	.95	2.24	.007			.055		
CLEANING AND SU	JRFACE COATINGS									
LAUNDERING			.01	.71						
DEGREASING	3			99.98						
COATINGS AN	ND RELATED PROCESS SOLVENTS	.26	.42	96.4	.071		•	•	1.772	
PRINTING		.02	.08	5.08					.643	
OTHER (CLEA	ANING AND SURFACE COATINGS)			12.08	.002			-	.003	
CLEANING AND SU	JRFACE COATINGS - Subtotal	.29	.51	214.26	.074				2.418	
PETROLEUM PRO	DUCTION AND MARKETING									
OIL AND GAS	PRODUCTION	.02	.06	10.76	.164				.001	
PETROLEUM	REFINING	6.33	5.32	8.03	.104			.014	.154	
PETROLEUM		.09		24.1	.15		•	•	3.521	
OTHER (PETR	ROLEUM PRODUCTION AND MARKETING)	.05	.01	.2	.004				.002	
PETROLEUM PRO	DUCTION AND MARKETING - Subtotal	6.5	5.39	43.09	.422			.014	3.677	
INDUSTRIAL PROC	CESSES									
CHEMICAL		.04	.54	17.19	.001				.001	
FOOD AND AC		.22	.11	3.28				-	1.091	
MINERAL PRO		2.84	6.49	.65						
METAL PROC		1.96	.75	.75						
WOOD AND P		•		.04	•	•	•	•	•	•
	RELATED PRODUCTS		.26	.03		•	•	257		
,	STRIAL PROCESSES)	1.67	.94	2.94		•	•	.357	•	
INDUSTRIAL PROC	CESSES - Subtotal	6.74	9.09	24.89	.001			.357	1.092	

Table 4. 2003 Inventory with Fully Complying Ethanol Blend at 3.5% Oxygen

	, , , , , ,	South Coast Air Basin Emissions				Ton	s/Day			
Scenario: ET35	Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
STATIONARY SOURCES	S - Subtotal	65.29	107.12	297.69	.986	.012	.144	1.972	7.215	
AREA-WIDE SOURCES										
SOLVENT EVAPOR										
CONSUMER P				83.19				.028	24.1	
PESTICIDES/F	RAL COATINGS AND RELATED PROCESS SOLVENTS		•	72.77 13.42	.072		•		.27 1.464	•
ASPHALT PAV			•	.55	.595		•	.002	1.404	•
	(ENT EVAPORATION)			.19	.002		•			
SOLVENT EVAPOR		•	-	170.12	.669	•	•	.029	25.834	-
MISCELLANEOUS I		•	•	170.12	.003	•	•	.029	20.004	•
	FUEL COMBUSTION	43.99	23.68	2.95	.071		.187	.344		
FARMING OPE			25.00	10.38	.071		.107	.544	2.596	
FIRES		8.06	.19	.56						
WASTE BURN	ING AND DISPOSAL	30.89	1.44	2.34		.035				
UTILITY EQUIF		182.75	.41	11.91	.446	.106	.225	.372	.418	
OTHER (MISC	ELLANEOUS PROCESSES)	.05	.28	1.81						
MISCELLANEOUS I	PROCESSES - Subtotal	265.73	26.	29.95	.516	.141	.413	.716	3.014	
AREA-WIDE SOURCES	- Subtotal	265.73	26.	200.08	1.186	.141	.413	.745	28.848	
MOBILE SOURCES										
ON-ROAD MOTOR										
CATALYST CC		643.83	71.4	81.81	2.124	.596	.799	1.037	4.606	
CATALYST HO	OF EXHAUST ST COLD EXHAUST	1096.7 23.05	223.04	62.23	2.053 .142	.425	.436	1.218	2.689	
	ST HOT EXHAUST	23.05 121.78	.59 12.97	4.78 16.83	.142	.04 .151	.042 .319	.069 .526	.273 .591	•
HOT SOAK EV		121.70	12.31	19.81	.722	.131	.519	.520	6.152	•
DIURNAL EVA				18.85	.068				3.582	
RUNNING EVA	APORATIVES			34.99	1.275				10.865	
RESTING EVA				10.93	.039				2.077	
DIESEL EXHA	UST	141.72	177.19	15.82	.36	.034	1.324	2.649	.002	
ON-ROAD MOTOR	VEHICLES - Subtotal	2027.08	485.2	266.05	7.413	1.245	2.919	5.499	30.837	

Table 4. 2003 Inventory with Fully Complying Ethanol Blend at 3.5% Oxygen

		South Coast Air Basin Emissions				Ton	s/Day			
Scenario: ET35	Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
OTHER MOBILE SO	URCES									
AIRCRAFT		92.63	17.24	16.92	.472	.343	.858	2.745		.008
TRAINS		4.79	30.01	1.99	.045	.004	.166	.333		
SHIPS AND CO	MMERCIAL BOATS	4.73	44.48	5.59	.129	.013	.452	.904	.005	
RECREATIONA	L BOATS	253.27	2.6	50.49	1.885	.449	.976	1.618	1.762	
OFF-ROAD REC	CREATIONAL VEHICLES	53.08	.46	3.84	.144	.034	.073	.12	.135	
COMMERCIAL/	INDUSTRIAL MOBILE EQUIPMENT	865.92	132.63	41.62	.948	.169	1.753	4.408	.515	
FARM EQUIPM	ENT	6.73	2.78	.56	.016	.003	.035	.068	.007	
OTHER MOBILE SO	URCES - Subtotal	1281.15	230.2	121.02	3.64	1.015	4.312	10.196	2.424	.008
MOBILE SOURCES - Sub	total	3308.24	715.39	387.07	11.053	2.26	7.231	15.694	33.261	.008
NATURAL (NON-ANTHRO NATURAL SOURCES	,									
WILDFIRES		170.39	2.6	9.41		.14				
NATURAL SOURCES	S - Subtotal	170.39	2.6	9.41		.14				
NATURAL (NON-ANTHRO	DPOGENIC) SOURCES - Subtotal	170.39	2.6	9.41		.14				
ALL SOURCES - Total		3809.66	851.11	894.25	13.226	2.553	7.788	18.411	69.323	.008

Table 5. 2003 Inventory with Fully Complying Non-Oxygenated Fuel

, , , , , ,	South Coa	st Air Basir	n Emissions		Ton	s/Day			
Scenario: UNOX Summer 2003 STATIONARY SOURCES FUEL COMBUSTION	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
ELECTRIC UTILITIES	1.71	6.51	.39	.027		.005	.064		
COGENERATION	2.81	5.71	.61	.007		.002	.053		
OIL AND GAS PRODUCTION (COMBUSTION)	1.57	7.9	.81	.031		.002	.095		
PETROLEUM REFINING (COMBUSTION)	8.56	7.73	1.39	.02	.002	.002	.138		
MANUFACTURING AND INDUSTRIAL	17.39	38.74	5.43	.244	.004	.072	.7		
FOOD AND AGRICULTURAL PROCESSING	.48	.9	.21	.017			.035	-	
SERVICE AND COMMERCIAL	14.06	21.83	3.72	.116	.002	.048	.427		
OTHER (FUEL COMBUSTION)	4.41	1.85	.64	.017	.004	.004	.032		
FUEL COMBUSTION - Subtotal	51.	91.17	13.21	.479	.012	.136	1.545		
WASTE DISPOSAL									
SEWAGE TREATMENT	.03		.07				.006		
LANDFILLS	.6	.59	1.35				.048		
INCINERATORS	.13	.34	.02	.007					
OTHER (WASTE DISPOSAL)		.01	.8						
WASTE DISPOSAL - Subtotal	.77	.95	2.24	.007			.055		
CLEANING AND SURFACE COATINGS  LAUNDERING		.01	.71						
DEGREASING			99.98			•	•		•
COATINGS AND RELATED PROCESS SOLVENTS	.26	.42	96.4	.071		•	•	1.771	•
PRINTING OTHER (CLEANING AND SURFACE COATINGS)	.02	.08	5.08 12.08	.002	•	•	•	.643 .003	•
,						•	•		•
CLEANING AND SURFACE COATINGS - Subtotal	.29	.51	214.26	.074		•	•	2.417	•
PETROLEUM PRODUCTION AND MARKETING									
OIL AND GAS PRODUCTION	.02	.06	10.76	.164					
PETROLEUM REFINING	6.33	5.32	8.03	.104		•	.014	-	•
PETROLEUM MARKETING	.09		24.1	.141		•	•	•	•
OTHER (PETROLEUM PRODUCTION AND MARKETING)	.05	.01	.2	.004	•	•	•	•	•
PETROLEUM PRODUCTION AND MARKETING - Subtotal	6.5	5.39	43.09	.413			.014		•
INDUSTRIAL PROCESSES									
CHEMICAL	.04	.54	17.19	.001		•	•	.001	
FOOD AND AGRICULTURE	.22	.11	3.28					1.091	
MINERAL PROCESSES	2.84	6.49	.65						•
METAL PROCESSES	1.96	.75	.75	•		•	•	•	•
WOOD AND PELATED PRODUCTS	•		.04	•		•	•		•
GLASS AND RELATED PRODUCTS OTHER (INDUSTRIAL PROCESSES)	1 67	.26	.03	•	•	•	257		•
OTHER (INDUSTRIAL PROCESSES)	1.67	.94	2.94		•	•	.357		•
INDUSTRIAL PROCESSES - Subtotal	6.74	9.09	24.89	.001		•	.357	1.091	

Table 5. 2003 Inventory with Fully Complying Non-Oxygenated Fuel

		South Co	ast Air Basir	n Emissions		Ton	s/Day			
Scenario: UNOX	Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
STATIONARY SOURCES	- Subtotal	65.29	107.12	297.68	.974	.012	.136	1.972	3.508	
AREA-WIDE SOURCES										
SOLVENT EVAPORA	ATION									
CONSUMER PR				83.19				.028	24.1	
	AL COATINGS AND RELATED PROCESS SOLVENTS			72.77	.072				.27	-
PESTICIDES/FI	-	•	•	13.42	.595			.002	1.464	
ASPHALT PAVI				.55						
OTHER (SOLVE	ENT EVAPORATION)			.19	.002				-	-
SOLVENT EVAPORA	ATION - Subtotal	•		170.12	.669			.029	25.834	
MISCELLANEOUS P	ROCESSES									
RESIDENTIAL I	FUEL COMBUSTION	43.99	23.68	2.95	.071		.187	.344		
FARMING OPE	RATIONS			10.38					2.596	
FIRES		8.06	.19	.56						
	NG AND DISPOSAL	30.89	1.44	2.34		.035				•
UTILITY EQUIP		211.87	.41	11.86	.413	.111	.097	.379		-
OTHER (MISCE	ELLANEOUS PROCESSES)	.05	.28	1.81			•			
MISCELLANEOUS P	PROCESSES - Subtotal	294.85	26.	29.9	.483	.146	.284	.722	2.596	
AREA-WIDE SOURCES -	Subtotal	294.85	26.	200.03	1.153	.146	.284	.752	28.43	
MOBILE SOURCES										
ON-ROAD MOTOR \	/EHICLES									
CATALYST CO		795.32	71.4	81.36	2.021	.638	.353	1.084		
CATALYST HO		1354.7	223.04	61.5	1.889	.439	.187	1.232		-
	T COLD EXHAUST	28.47	.59	4.75	.133	.042	.018	.072		
	T HOT EXHAUST	150.43	12.97	16.76	.584	.157	.137	.535		
HOT SOAK EVA				19.83	.722				-	
DIURNAL EVAF			•	18.85	.068	•	•			•
RUNNING EVA			•	35.02	1.275	•	•	•	•	
RESTING EVAF DIESEL EXHAL			. 477.40	10.93	.039					
		141.72	177.19	15.82	.36	.034	1.324	2.649	.002	•
ON-ROAD MOTOR \	/EHICLES - Subtotal	2470.7	485.2	264.82	7.091	1.31	2.02	5.572	.002	•

Table 5. 2003 Inventory with Fully Complying Non-Oxygenated Fuel

		South Co	ast Air Basir	n Emissions		Ton	s/Day			
Scenario: UNOX	Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
OTHER MOBILE SO	URGES	00.00	47.04	40.00	470	0.40	050	0.745		000
AIRCRAFT		92.63	17.24	16.92	.472	.343	.858	2.745	•	.008
TRAINS		4.79	30.01	1.99	.045	.004	.166	.333		
SHIPS AND CO	MMERCIAL BOATS	4.89	44.48	5.59	.129	.013	.451	.904	.001	
RECREATIONA	AL BOATS	312.78	2.6	50.28	1.746	.468	.435	1.647		
OFF-ROAD REG	CREATIONAL VEHICLES	65.56	.46	3.83	.133	.036	.031	.122		
COMMERCIAL/	INDUSTRIAL MOBILE EQUIPMENT	966.76	132.63	41.56	.908	.174	1.595	4.416	.002	
FARM EQUIPM	ENT	8.06	2.78	.56	.015	.003	.032	.068		
OTHER MOBILE SO	URCES - Subtotal	1455.47	230.2	120.73	3.449	1.041	3.569	10.235	.003	.008
MOBILE SOURCES - Sub	ototal	3926.16	715.39	385.55	10.54	2.351	5.589	15.806	.004	.008
NATURAL (NON-ANTHRO NATURAL SOURCE:	,									
WILDFIRES		170.39	2.6	9.41		.14				
NATURAL SOURCE	S - Subtotal	170.39	2.6	9.41		.14				
NATURAL (NON-ANTHRO	OPOGENIC) SOURCES - Subtotal	170.39	2.6	9.41		.14				
ALL SOURCES - Total		4456.7	851.11	892.67	12.668	2.648	6.009	18.53	31.943	.008

Table 6. 2003 Inventory with Fully Complying Ethanol Blend at 2% Oxygen, Harley Version

, , , , , ,	South Coa	ast Air Basir	n Emissions	,	Ton	s/Day			
Scenario: ET20H Summer 2003 STATIONARY SOURCES FUEL COMBUSTION	СО	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
ELECTRIC UTILITIES	1.71	6.51	.39	.027		.005	.064		
COGENERATION	2.81	5.71	.61	.007		.002	.053		
OIL AND GAS PRODUCTION (COMBUSTION)	1.57	7.9	.81	.031		.002	.095	•	
PETROLEUM REFINING (COMBUSTION)	8.56	7.73	1.4	.02	.002	.003	.138	.004	•
MANUFACTURING AND INDUSTRIAL	17.39	38.74	5.43	.244	.004	.072	.7	.003	
FOOD AND AGRICULTURAL PROCESSING	.48	.9	.21	.017	•		.035		•
SERVICE AND COMMERCIAL	14.06	21.83	3.72	.117	.002	.048	.427	.002	•
OTHER (FUEL COMBUSTION)	4.41	1.85	.64	.017	.004	.005	.032	.008	•
FUEL COMBUSTION - Subtotal	51.	91.17	13.21	.481	.012	.138	1.546	.016	
WASTE DISPOSAL									
SEWAGE TREATMENT	.03		.07				.006		
LANDFILLS	.6	.59	1.35				.048		
INCINERATORS	.13	.34	.02	.007		•	•		•
OTHER (WASTE DISPOSAL)		.01	.8					•	
WASTE DISPOSAL - Subtotal	.77	.95	2.24	.007			.055	•	•
CLEANING AND SURFACE COATINGS  LAUNDERING  DEGREASING  COATINGS AND RELATED PROCESS SOLVENTS  PRINTING  OTHER (CLEANING AND SURFACE COATINGS)	.26 .02	.01 .42 .08	.71 99.98 96.4 5.08 12.08	.071	·	: : :		1.772 .643 .003	
CLEANING AND SURFACE COATINGS - Subtotal	.29	.51	214.26	.074	•	•	•	2.417	•
PETROLEUM PRODUCTION AND MARKETING OIL AND GAS PRODUCTION PETROLEUM REFINING PETROLEUM MARKETING OTHER (PETROLEUM PRODUCTION AND MARKETING)	.02 6.33 .09 .05	.06 5.32	10.76 8.03 24.1	.164 .108 .221	·	·	.014	.076 1.771 .001	
PETROLEUM PRODUCTION AND MARKETING - Subtotal	6.5	5.39	43.09	.496			.014	1.847	
INDUSTRIAL PROCESSES CHEMICAL FOOD AND AGRICULTURE MINERAL PROCESSES METAL PROCESSES WOOD AND PAPER GLASS AND RELATED PRODUCTS OTHER (INDUSTRIAL PROCESSES)	.04 .22 2.84 1.96	.54 .11 6.49 .75	17.19 3.28 .65 .75 .04 .03 2.94	.001			.357	.001 1.091	
,					•	•		1.000	•
INDUSTRIAL PROCESSES - Subtotal	6.74	9.09	24.89	.001	•	•	.357	1.092	•

Table 6. 2003 Inventory with Fully Complying Ethanol Blend at 2% Oxygen, Harley Version

		South Co	ast Air Basir	n Emissions	-	Ton	s/Day			
Scenario: ET20H	Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
STATIONARY SOURCES	- Subtotal	65.29	107.12	297.69	1.06	.012	.138	1.973	5.373	
AREA-WIDE SOURCES										
SOLVENT EVAPORA	ATION									
CONSUMER PR				83.19				.028	24.1	
	AL COATINGS AND RELATED PROCESS SOLVENTS			72.77	.072		•	•	.27	
PESTICIDES/FE				13.42	.595			.002	1.464	
ASPHALT PAVI				.55						
OTHER (SOLVE	ENT EVAPORATION)	•	•	.19	.002	•	•		-	•
SOLVENT EVAPORA	ATION - Subtotal			170.12	.669			.029	25.834	
MISCELLANEOUS P	ROCESSES									
RESIDENTIAL F	FUEL COMBUSTION	43.99	23.68	2.95	.071		.187	.344		
FARMING OPE	RATIONS			10.38					2.596	
FIRES		8.06	.19	.56						
	NG AND DISPOSAL	30.89	1.44	2.34		.035				
UTILITY EQUIP		204.59	.41	11.88	.437	.108	.126	.388	.241	
OTHER (MISCE	ELLANEOUS PROCESSES)	.05	.28	1.81			•	•	•	•
MISCELLANEOUS P	ROCESSES - Subtotal	287.57	26.	29.93	.508	.142	.313	.732	2.837	
AREA-WIDE SOURCES -	Subtotal	287.57	26.	200.05	1.177	.142	.313	.761	28.671	
MOBILE SOURCES										
ON-ROAD MOTOR V	/EHICLES									
CATALYST COL		757.45	71.4	81.36	2.021	.638	.353	1.084		
CATALYST HOT		1290.2	223.04	61.93	2.009	.428	.243	1.267	1.51	
	T COLD EXHAUST	27.12	.59	4.77	.14	.041	.023	.07	.155	
	T HOT EXHAUST	143.27	12.97	16.8	.618	.152	.178	.549	.34	
HOT SOAK EVA				19.85	.198				1.141	
DIURNAL EVAP		•	•	18.86	.151	•	•		1.763	•
RUNNING EVAL			•	35.05	.35	•	•	•	2.015	
RESTING EVAP DIESEL EXHAU			. 477.40	10.93	.087				1.022	
_		141.72	177.19	15.82	.36	.034	1.324	2.649	.002	•
ON-ROAD MOTOR V	/EHICLES - Subtotal	2359.79	485.2	265.36	5.936	1.293	2.122	5.62	7.949	

Table 6. 2003 Inventory with Fully Complying Ethanol Blend at 2% Oxygen, Harley Version

		South Co	ast Air Basir	n Emissions		Ton	s/Day			
Scenario: ET20H	Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
OTHER MOBILE SO	URCES									
AIRCRAFT		92.63	17.24	16.92	.472	.343	.858	2.745		.008
TRAINS		4.79	30.01	1.99	.045	.004	.166	.333		
SHIPS AND CO	MMERCIAL BOATS	4.85	44.48	5.59	.129	.013	.451	.904	.003	
RECREATIONA	L BOATS	297.9	2.6	50.4	1.85	.454	.557	1.687	1.015	
OFF-ROAD REC	CREATIONAL VEHICLES	62.44	.46	3.84	.141	.035	.041	.125	.078	
COMMERCIAL/	INDUSTRIAL MOBILE EQUIPMENT	941.55	132.63	41.6	.938	.17	1.631	4.428	.297	
FARM EQUIPM	ENT	7.73	2.78	.56	.016	.003	.033	.068	.004	
OTHER MOBILE SO	URCES - Subtotal	1411.89	230.2	120.89	3.591	1.022	3.737	10.291	1.396	.008
MOBILE SOURCES - Sub	total	3771.68	715.39	386.26	9.527	2.315	5.858	15.91	9.345	.008
NATURAL (NON-ANTHRO NATURAL SOURCES	,									
WILDFIRES		170.39	2.6	9.41		.14				
NATURAL SOURCES	S - Subtotal	170.39	2.6	9.41		.14		•		
NATURAL (NON-ANTHRO	DPOGENIC) SOURCES - Subtotal	170.39	2.6	9.41		.14				
ALL SOURCES - Total		4294.94	851.11	893.41	11.764	2.609	6.309	18.644	43.388	.008

Table 7. 2003 Inventory with Fully Complying Ethanol Blend at 3.5% Oxygen, Harley Version

, , , , , ,	South Coa	ast Air Basir	n Emissions	;	Ton	s/Day			
Scenario: ET35H Summer 2003 STATIONARY SOURCES FUEL COMBUSTION	СО	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
ELECTRIC UTILITIES	1.71	6.51	.39	.027		.005	.064		
COGENERATION	2.81	5.71	.61	.007		.002	.053		
OIL AND GAS PRODUCTION (COMBUSTION)	1.57	7.9	.81	.031		.002	.095		
PETROLEUM REFINING (COMBUSTION)	8.56	7.73	1.4	.02	.002	.003	.138	.006	
MANUFACTURING AND INDUSTRIAL	17.39	38.74	5.43	.244	.004	.072	.7	.005	
FOOD AND AGRICULTURAL PROCESSING	.48	.9	.21	.017			.035	-	
SERVICE AND COMMERCIAL	14.06	21.83	3.72	.117	.002	.048	.427	.004	
OTHER (FUEL COMBUSTION)	4.41	1.85	.64	.018	.004	.005	.032	.013	
FUEL COMBUSTION - Subtotal	51.	91.17	13.21	.482	.012	.138	1.546	.028	
WASTE DISPOSAL									
SEWAGE TREATMENT	.03		.07				.006		
LANDFILLS	.6	.59	1.35				.048		
INCINERATORS	.13	.34	.02	.007					
OTHER (WASTE DISPOSAL)		.01	.8						
WASTE DISPOSAL - Subtotal	.77	.95	2.24	.007			.055		
CLEANING AND SURFACE COATINGS									
LAUNDERING		.01	.71						
DEGREASING			99.98						
COATINGS AND RELATED PROCESS SOLVENTS	.26	.42	96.4	.071				1.772	
PRINTING	.02	.08	5.08					.643	
OTHER (CLEANING AND SURFACE COATINGS)			12.08	.002				.003	
CLEANING AND SURFACE COATINGS - Subtotal	.29	.51	214.26	.074				2.417	
PETROLEUM PRODUCTION AND MARKETING									
OIL AND GAS PRODUCTION	.02	.06	10.76	.164					
PETROLEUM REFINING	6.33	5.32	8.03	.108			.014	.077	
PETROLEUM MARKETING	.09		24.1	.221				2.016	
OTHER (PETROLEUM PRODUCTION AND MARKETING)	.05	.01	.2	.004				.001	
PETROLEUM PRODUCTION AND MARKETING - Subtotal	6.5	5.39	43.09	.496			.014	2.095	
INDUSTRIAL PROCESSES									
CHEMICAL	.04	.54	17.19	.001				.001	
FOOD AND AGRICULTURE	.22	.11	3.28					1.091	
MINERAL PROCESSES	2.84	6.49	.65					•	
METAL PROCESSES	1.96	.75	.75						
WOOD AND PAPER			.04						
GLASS AND RELATED PRODUCTS		.26	.03			•			
OTHER (INDUSTRIAL PROCESSES)	1.67	.94	2.94			•	.357		
INDUSTRIAL PROCESSES - Subtotal	6.74	9.09	24.89	.001			.357	1.092	-

Table 7. 2003 Inventory with Fully Complying Ethanol Blend at 3.5% Oxygen, Harley Version

	, , , , ,	South Co	ast Air Basir	n Emissions	-	Ton	s/Day			
Scenario: ET35H	Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
STATIONARY SOURCES	- Subtotal	65.29	107.12	297.69	1.06	.012	.138	1.973	5.632	
AREA-WIDE SOURCES										
SOLVENT EVAPORA	ATION									
CONSUMER PR				83.19				.028	24.1	
	AL COATINGS AND RELATED PROCESS SOLVENTS			72.77	.072		•	•	.27	
PESTICIDES/FE				13.42	.595			.002	1.464	
ASPHALT PAVII				.55		•	•	•	•	•
•	ENT EVAPORATION)			.19	.002	•	•	•	•	•
SOLVENT EVAPORA	ATION - Subtotal		•	170.12	.669		•	.029	25.834	•
MISCELLANEOUS P	ROCESSES									
	FUEL COMBUSTION	43.99	23.68	2.95	.071		.187	.344		
FARMING OPER	RATIONS			10.38			•	•	2.596	
FIRES	NO AND DISPOSAL	8.06	.19	.56						
	NG AND DISPOSAL	30.89	1.44	2.34		.035				•
UTILITY EQUIP		182.75	.41	11.91	.446	.106	.225	.372	.418	•
,	LLANEOUS PROCESSES)	.05	.28	1.81	•	•	•	•	•	•
MISCELLANEOUS P	ROCESSES - Subtotal	265.73	26.	29.95	.516	.141	.413	.716	3.014	
AREA-WIDE SOURCES -	Subtotal	265.73	26.	200.08	1.186	.141	.413	.745	28.848	
MOBILE SOURCES										
ON-ROAD MOTOR V	/EHICLES									
CATALYST COL	LD EXHAUST	643.83	71.4	81.81	2.124	.596	.799	1.037	4.606	
CATALYST HOT		1096.7	223.04	62.23	2.053	.425	.436	1.218	2.689	
	T COLD EXHAUST	23.05	.59	4.78	.142	.04	.042	.069	.273	
	T HOT EXHAUST	121.78	12.97	16.83	.63	.151	.319	.526	.591	
HOT SOAK EVA				19.85	.198				2.004	
DIURNAL EVAP				18.86	.151			•	1.803	
RUNNING EVAP		•		35.05	.35		•	•	3.54	•
RESTING EVAP				10.93	.087				1.045	•
DIESEL EXHAU		141.72	177.19	15.82	.36	.034	1.324	2.649	.002	•
ON-ROAD MOTOR V	/EHICLES - Subtotal	2027.08	485.2	266.15	6.096	1.245	2.919	5.499	16.553	

Table 7. 2003 Inventory with Fully Complying Ethanol Blend at 3.5% Oxygen, Harley Version

		South Co	ast Air Basir	n Emissions	-	Ton	s/Day			
Scenario: ET35H	Summer 2003	CO	NOx	ROG	Benzene	Butadiene	Acetaldehyde	Formaldehyde	Ethanol	MTBE
OTHER MOBILE SOL	JRCES									
AIRCRAFT		92.63	17.24	16.92	.472	.343	.858	2.745		.008
TRAINS		4.79	30.01	1.99	.045	.004	.166	.333	•	
SHIPS AND COM	MMERCIAL BOATS	4.73	44.48	5.59	.129	.013	.452	.904	.005	
RECREATIONAL	L BOATS	253.27	2.6	50.49	1.885	.449	.976	1.618	1.762	
OFF-ROAD REC	CREATIONAL VEHICLES	53.08	.46	3.84	.144	.034	.073	.12	.135	
COMMERCIAL/II	NDUSTRIAL MOBILE EQUIPMENT	865.92	132.63	41.62	.948	.169	1.753	4.408	.515	
FARM EQUIPME	ENT	6.73	2.78	.56	.016	.003	.035	.068	.007	
OTHER MOBILE SOL	JRCES - Subtotal	1281.15	230.2	121.02	3.64	1.015	4.312	10.196	2.424	.008
MOBILE SOURCES - Subt	otal	3308.24	715.39	387.17	9.736	2.26	7.231	15.694	18.976	.008
NATURAL (NON-ANTHRO NATURAL SOURCES	,									
WILDFIRES		170.39	2.6	9.41		.14				
NATURAL SOURCES	S - Subtotal	170.39	2.6	9.41		.14				
NATURAL (NON-ANTHRO	POGENIC) SOURCES - Subtotal	170.39	2.6	9.41		.14				
ALL SOURCES - Total		3809.66	851.11	894.35	11.982	2.553	7.781	18.412	53.456	.008

Table 8. Emission Inventory Data of Selected Compounds in 1997 Baseline and 2003 Scenarios for the SCAQS Modeling Region (tons/day).

Compound	1997 MTBE	2003 MTBE	2003 2%	2003 3.5%	2003 UNOX	2003 2.0% H	2003 3.5% H
Toluene	86.4	73.5	73.6	70.9	76.3	67.0	65.8
m & p-Xylene	35.4	25.8	26.0	24.3	27.5	22.9	22.1
o-Xylene	14.4	11.4	11.4	10.9	11.9	10.7	10.4
n-hexane	26.2	23.7	23.8	23.3	24.4	22.6	22.3
Isobutene	17.4	12.0	6.9	8.0	7.1	6.7	7.8
Alkylates							
2-Methylpentane	25.7	17.7	18.0	16.8	19.4	16.5	16.0
3-Methylpentane	15.0	10.3	10.5	9.8	11.2	9.5	9.2
Methylcyclopentane	17.8	12.2	12.5	11.7	13.2	10.7	10.3
2,2,4-Trimethylpentane	14.4	10.8	11.3	10.7	11.7	17.9	17.3

## 2 Gridded Emission Inventories

The photochemical modeling was performed for the Southern California Air Quality Study (SCAQS) grid region which is the inner grid shown in Figure 1. This region is somewhat larger than the South Coast Air Basin. As a result, there is about 10 to 40% more emissions in the modeling region than the Air Basin depending on the year and pollutant.

The 1997 and 2003 baseline MTBE gridded inventories were developed using ARB countywide inventory estimates for ozone precursors (CO, NOx, and TOG). All countywide area source emissions were gridded using the same area source surrogates used to grid the 1990 Southern California Ozone Study (SCOS) gridded inventory (SYSAPP 1997). Both the spatial and temporal distributions for 1997 and 2003, for each area source category are the same for each county as in the SCOS gridded inventory.

Vegetative emissions used in the 1997 SCAQMD SIP update modeling were incorporated into the ARB's area source emissions to complete the area source inventory and were assumed constant for all simulations. All the area source emissions are modeled as surface sources.

All other emissions sources are contained in ARB's point source emission inventory and have associated UTM coordinates. Emissions for these sources are allocated to the proper grid cells and are also modeled as surface sources unless there are associated stack records, in which case the point source is modeled as an elevated source with calculated plume rise.

The ozone precursor inventory contains estimates of CO, NOx (as NO<sub>2</sub>), and TOG. Both NOx and TOG emissions must be resolved to individual chemical species before processing further to SAPRC model species. NOx emissions are assumed to be 88% NO, 10% NO<sub>2</sub>, and 2% HONO. TOG is resolved to chemical species through the use of organic gas species profiles. Species profiles for all gasoline related sources have been discussed in Appendix 1 and vary with each alternate gasoline. Species profiles for all other organic gas emission sources are constant for all simulations.

Emission totals within the modeling region for ozone precursors are shown in Table 9, for the MTBE gasoline scenarios for 1997 and 2003. NOx and TOG emissions are constant for all 2003 scenarios. ROG emissions vary only slightly between the 2003 scenarios due to minor variations in methane emissions estimated to occur in vehicle exhaust. Motor vehicle CO emissions are the same for the MTBE and 2% oxygen ethanol scenarios. Motor vehicle CO emissions are increased by 5% for the unoxgenated gasoline scenario and reduced by 15% for the 3.5% oxygen ethanol scenario (relative to the MTBE fleet emissions).

Figure 1 SCOS and SCAQS Modeling Regions

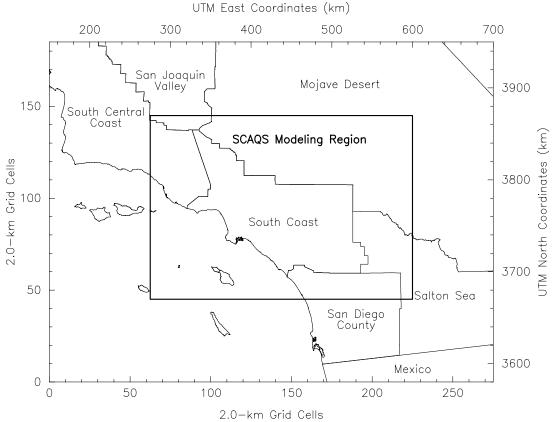


TABLE 9. CO, NOx, and ROG Emissions for the SCAQS Modeling Region (CO is for MTBE Scenarios)

YEAR	CO (tons/day)	NOx (tons/day)	ROG (tons/day)
1997	6,400	1,300	2,100
2003	5,000	1,050	1,900

The change in total emissions for a given pollutant from 1997 to 2003, may be different for the South Coast Air Basin than the modeling region. Both growth rates and emission controls are different inside and outside the Air Basin. The organic gas speciation profiles prepared for the oxygen free gasolines are applied to source categories using the same category to profile assignment scheme as the baseline 2003 MTBE inventory. All organic gas emission categories associated with gasoline combustion or evaporation are speciated with the gasoline specific profiles discussed in Appendix 1. Emission sources that were speciated with gasoline specific profiles include gasoline marketing, distribution, storage, on and off-road mobile sources, and utility equipment. Besides the change in CO emissions discussed above, the only significant change between 2003 simulations is from the changing gasoline composition.

The organic gas speciation process results in emission estimates for over 450 separate compounds. The modeling is done with a more consolidated set of compounds. While this detailed inventory is available, it is easier to understand in terms of the SAPRC97 model species. The mechanism used in this study,

which we refer to as the SAPRC97 toxics mechanism, includes several compounds not modeled explicitly in the base SAPRC97 mechanism. Organic gas emissions are partitioned into 9 important lumped organic gas model species and 17 explicit compounds as shown in Table 10.

Table 10. SAPRC97 Toxic Mechanism Model Species						
Explicit Species	<u>Lumped species</u>					
Acetone	ALK1 – lower alkanes					
MEK - Methyl ethyl ketone	ALK2 – higher alkanes					
BALD - benzaldehyde	ARO1 – lower aromatics					
Glyoxal	ARO2 – higher aromatics					
MGLYOX – methylglyoxal	OLE1 – external alkenes					
CH4- methane	OLE2 – internal alkenes					
Ethene	OLE3 – biogenic alkenes					
ISOP - isoprene	RCHO – higher aldehydes					
BUTD - 1,3-butadiene	CRES - cresols					
Benzene						
PDCB - p-dichlorobenzene						
DICM - dichloromethane						
PERC - Perchloroethylene						
FORM - formaldehyde						
CCHO - Acetaldehyde						
ETOH - ethanol						
MTBE						

The airshed model requires two emission files, a surface level emission file and an elevated emission file. The surface emission file contains all the organic gas emissions from gasoline related sources. Surface emissions include emissions from on and off-road motor vehicles, gasoline utility equipment, gasoline distribution, gasoline storage, and vehicle refueling. The majority of elevated sources are NOx emissions from large boilers. The SCAQS region surface emission totals for each of the above model species is shown in Table 11.

The largest change in regional emissions is for ethanol and MTBE. The use of Harley's recommended profiles for evaporative emissions tends to reduce ethanol emissions compared to ARB's estimates, especially for the 3.5% oxygen gasoline case. Harley's profiles also tend to reduce evaporative emissions of benzene and other aromatics compared to ARB's ethanol gasoline emission inventories.

The unoxygenated gasoline scenario emission estimates are significantly higher in reactive aromatics (ARO1 and ARO2) than any other emission scenario especially when compared to the inventories using Harley's evaporative profiles.

Table 11. 2003 SCAQS Region Emission Comparisons – (kilogram moles/day)						
Species	MTBE	UNOX	ET 2%	ET 2% H	ET 3.5%	ET 3.5% H
ЕТОН	757	754	1,198	1,018	1,632	1,257
ССНО	119	119	127	127	163	163
MTBE	265	0	0	0	0	0
FORM	557	544	548	548	540	540
CH4	29,833	29,951	29,911	29,911	29,857	29,857
BUTD	70	72	71	71	70	70
BENZENE	189	183	186	169	190	172
DICM	37	37	37	37	37	37
PERC	129	129	129	129	129	129
ETHENE	1,555	1,599	1,581	1,574	1,550	1,545
GLYOXAL	1.2	1.2	1.2	1.2	1.2	1.2
MGLYOX	0.8	0.8	0.8	0.8	0.8	0.8
BALD	13	14	14	14	13	13
ISOP	1,114	1,114	1,114	1,114	1,114	1,114
PDCB	13	13	13	13	13	13
MEK	168	168	168	168	168	168
ACETONE	305	306	306	306	305	305
RCHO	81	82	82	82	81	81
ALK1	3,987	4,124	4,005	3,916	3,895	3,882
ALK2	2,005	2,054	2,025	2,195	1,990	2,166
ARO1	851	884	852	781	821	767
ARO2	616	645	620	587	591	571
OLE1	780	722	711	707	711	709
OLE2	182	197	186	176	175	169
OLE3	561	561	561	561	561	561
CRESOLS	1	1	1	1	1	1